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ENERGY INC

DELIVERING

FORWARD LOOKING STATEMENT DISCLAIMER

This presentation contains “forward looking statements” concerning future operations of Candax Energy Inc. (“Candax” or the “Company”). All forward looking statements concerning Candax’s future plans and operations, including management’s assessment of the Company’s projects, expectations or beliefs may be subject to certain assumptions, risks and uncertainties beyond the Company’s control.

Investors are cautioned that any such statements are not guarantees of future performance and that actual performance and financial results may differ materially from any estimates or projections.

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CANDAX INFORMATION

- Listed on the TSX – trading symbol CAX
- Offices in Toronto, Tunis and Madagascar
- Common shares outstanding – 853,565,877
  - Significant shareholders - Geofinance NV (80%)
    - Actis LLP (7%)
- Current production: 350 bopd
- Current debt: $25 million
  - No repayment until January 2013
  - Majority of interest payments capitalized
- Current share price: $0.04 - $0.06
- Current market capitalization: $34 - $51 million

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GEOFINANCE INVESTMENT

- Candax was “distressed”
  - Declining production
  - Over leveraged
  - Top-heavy Management
  - Liquidity issues
  - Decent assets over-looked
  - Energy and resources wasted in disputes
  - Attractive country – off the radar of Majors
  - Favorable fiscal terms in Tunisia
    - Specifically on certain of Candax’s assets (El Bibane and Robbana)

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DELIVERING ON LONG TERM SUCCESS PLAN

- Since Geofinance Investment:
  - Geofinance supportive major shareholder
  - New board of directors
  - New Candax management
  - Transformational balance sheet restructuring
- Re-develop and monetize existing assets
- Explore and develop upside in existing portfolio
- Leverage knowledge of region and relationships in Tunisia
- Expand into other proximal oil and gas provinces

BALANCE SHEET RESTRUCTURING

- Bank debt assigned by Bank of Scotland to Geofinance in February 2011
- Conversion of 50% of bank loan, fees and shareholder loan into equity, resulting in the following shareholding structure:

	Shares		
	Number	**% Non-Diluted**	**% Fully-Diluted**
Geofinance	684,304,271	80.2%	80.2%
Other Shareholders	169,261,606	19.8%	19.8%
Total – Non Diluted Basis	853,565,877	100.0%	99.994%
Stock Options	50,000		0.006%
Total – Diluted Basis	853,615,877		100.0%

- Remaining debt (US$23 million) under improved terms - first principal repayment in January 2013, lower interest rates (and majority of interest capitalized), no covenants
- New US$10 million shareholder loan for working capital

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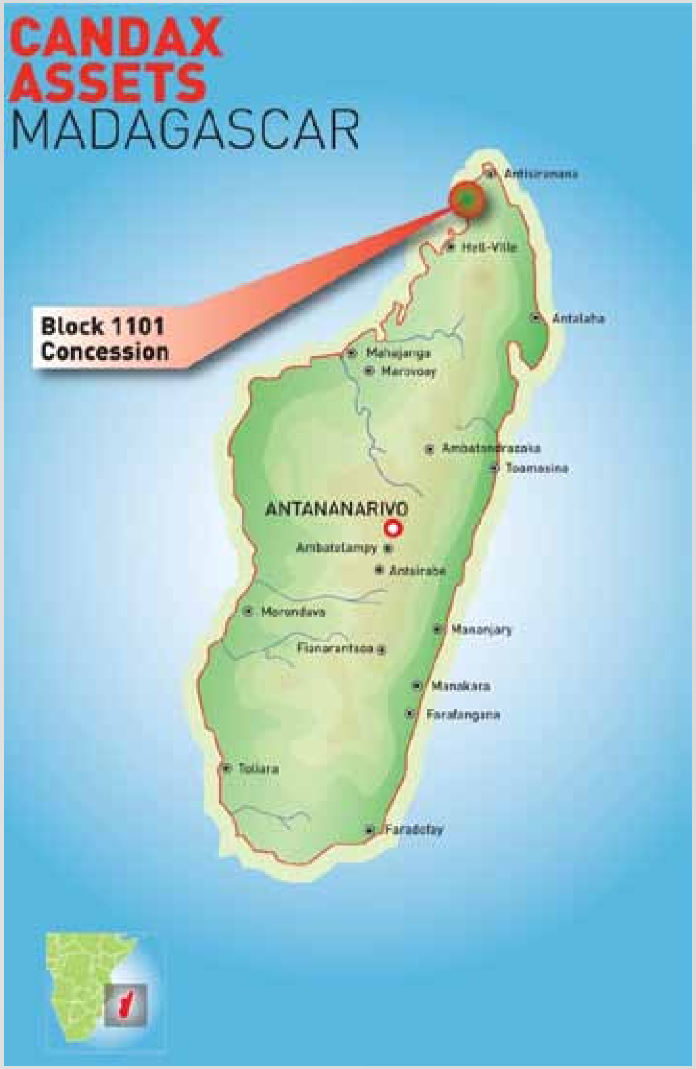
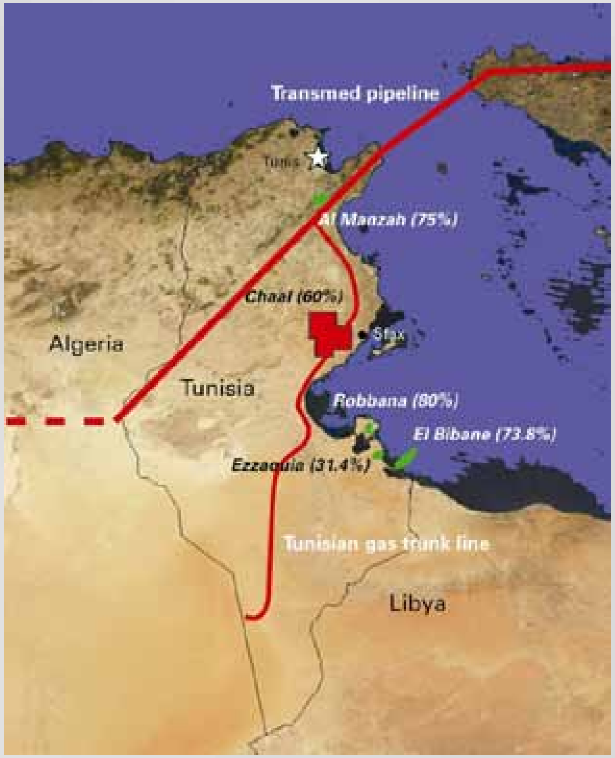
CANDAX ASSETS



TUNISIA OPEN FOR BUSINESS



- Country back to “business as usual” following establishment of interim government
- Candax operations not affected by unrest
- Competitive fiscal terms - acreage scarce with large number of new E&P players
- Size of existing assets, upside potential in new deeper plays, and accessibility to Government
- Tunisia represents one of the best gas markets outside of US and Western Europe - domestic gas pricing tied to 80% of low sulphur fuel oil (LSFO)
- Proximity to Europe (technology and markets)

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TUNISIAN ASSETS

- Current net production of 250 bopd from Ezzaouia field, 75 bopd from El Bibane and 25 bopd from Robbana
- Assets:
  - Robbana – onshore
  - El Bibane – offshore, shallow water
  - Ezzaouia – onshore
  - Al Manzah / Belli – onshore
- Upside Potential:
  - Robbana – Original oil in place twice previous estimate
  - El Bibane – Jurassic tested Gas Condensate reservoir
  - Deep Triassic – world class exploration potential

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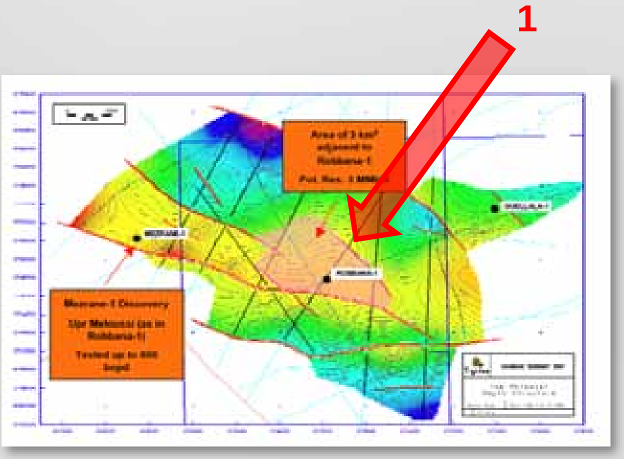
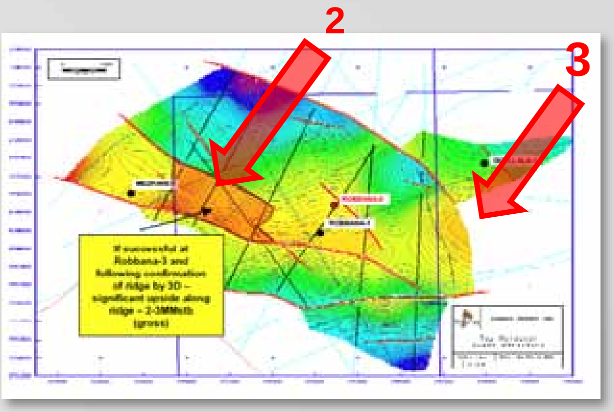
ROBBANA (80% WI)

- Estimated proven and probable reserves of 296,000 barrels * of 43^{o} API oil
- Field has produced 465,000 barrels over 17 years with recovery factory of < 3%
- Significant contingent resources of 4.3 to 5.8 MMbbls confirmed by reservoir study conducted by Petroleum Insights and MHA Consultants
- March / April 2011 – work-over revealed need to optimize tubing and repair pump
- Well put back on production in July 2011. Current production of 30+ bopd
- Additional work-over, 3D seismic and field redevelopment

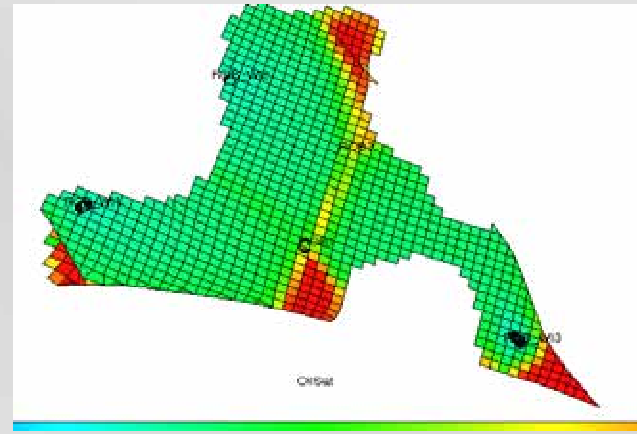




* Ryder-Scott Report - YE 2010 – Company WI

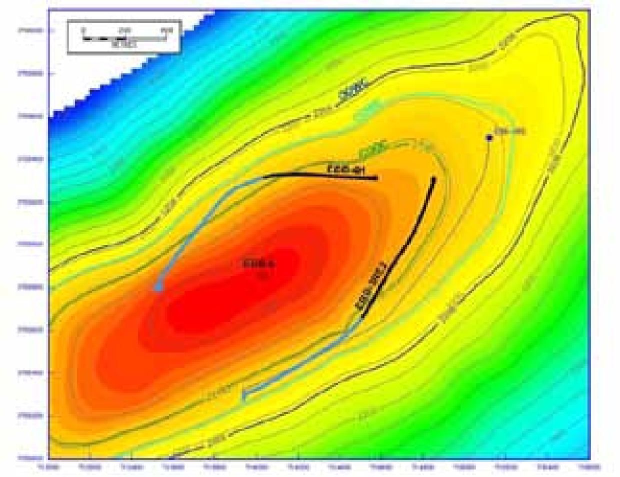
ROBBANA (80% WI)

- March 2011 Work-over
  - Production resumed in July 2011.
  - Identified issues with well
    - Water blocking lower perfs
    - Poorly sized tubing
    - Poorly sized pump
    - ID restrictions
- Development 2011-2012
  - Optimization of ROB-1 well
  - 3D Seismic (cost-benefit ongoing)
  - Drill new producer and injectors
  - Water-flood for pressure maintenance



EL BIBANE (73.8% WI)

- Estimated proven and probable reserves of 3.320 MMboe *
- Three offshore wells comprising one oil producing well – EBB-3, one shut-in oil well – EBB-4 and a gas injection well - EBB5
- Production halted during 2010 due to mechanical failure of EBB-3 and significant water production from EBB-4
- Production resumed in September 2010 after a work-over
- In-depth review and modelling of the El Bibane field has determined that oil volumes remain but new wells are required
- Planning of redevelopment ongoing



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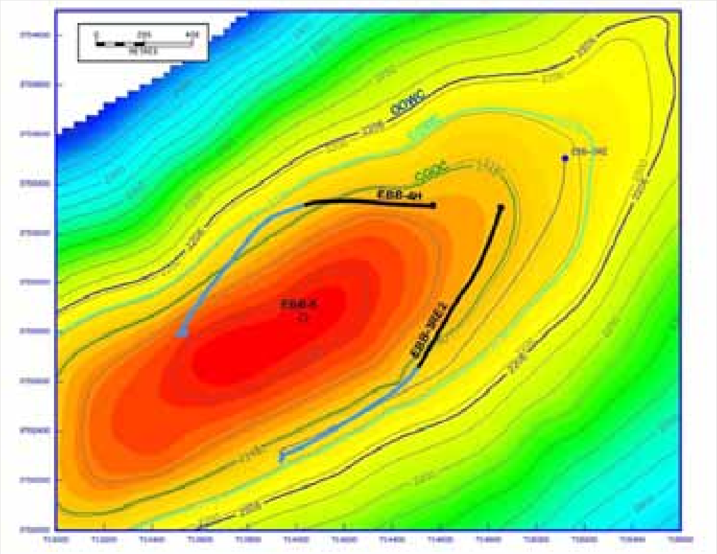
* Ryder-Scott Report - YE 2010 – Company WI

EL BIBANE (73.8% WI)

- Independent full-field numerical reservoir simulation study performed by Beicip Franlab, specialists in fractured carbonate reservoirs
- Reprocessing of 2D seismic to optimize future wells
- Plan a workover and one or two new drills in 2012
- Further investigate Jurassic potential



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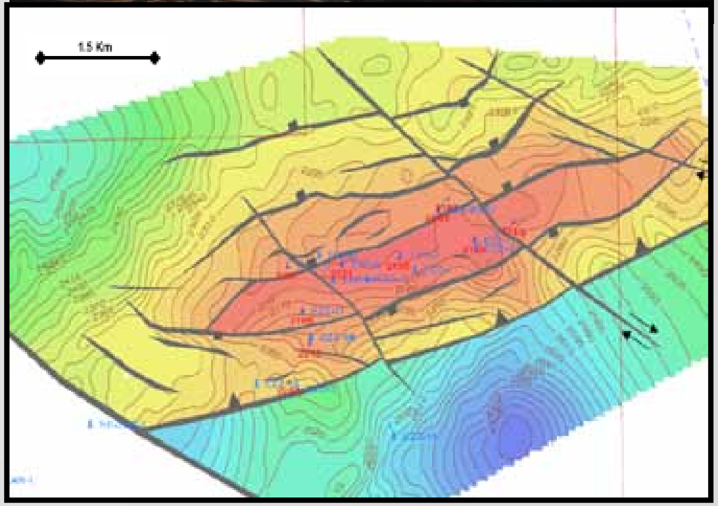
EZZAOUIA (31.4% WI)

- Estimated proven and probable reserves of 1.143 MMbbls *
- 13 onshore wells – five producing
- Current production of 250 bopd net to Candax
- 2010
  - Three work-overs completed
  - Two side-tracks completed
- 2011
  - Reprocessing of 3D seismic
  - Reservoir studies
- Infill opportunities – from better understanding of structural style



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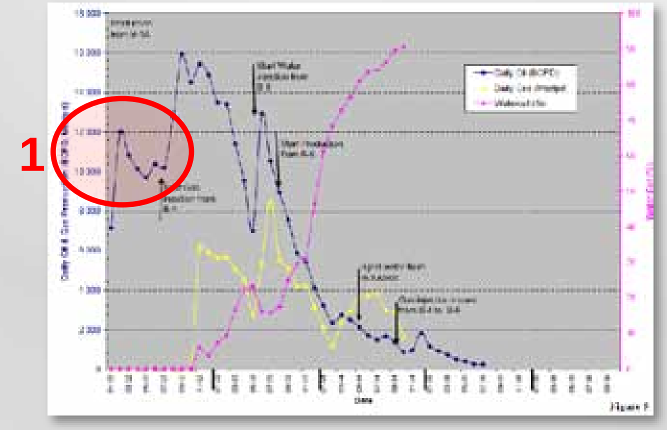
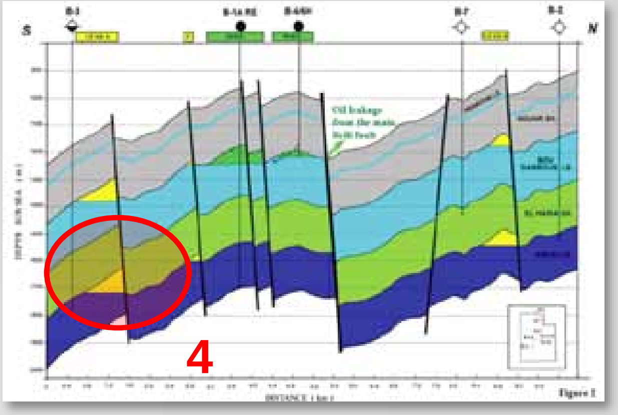
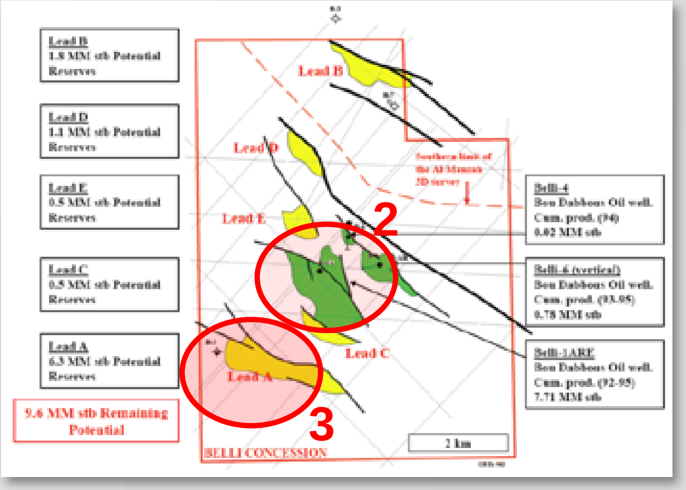
* Ryder-Scott Report - YE 2010 – Company WI

BELLI (50% WI)

- Strong initial production (14,000 bopd) from the initial Belli-1 well
- Over 7 MMbbls produced from Belli-1
- Shut-in for 13 years, while producing 250 bopd
- Potential for recharging of the highly permeable fracture/vuggy dominated rock-types
- Well side-track to assess whether recharge has occurred in reservoir level
- Multiple identified exploration targets on permit
- Primary lead - risk – fault seal and down-dip dry well







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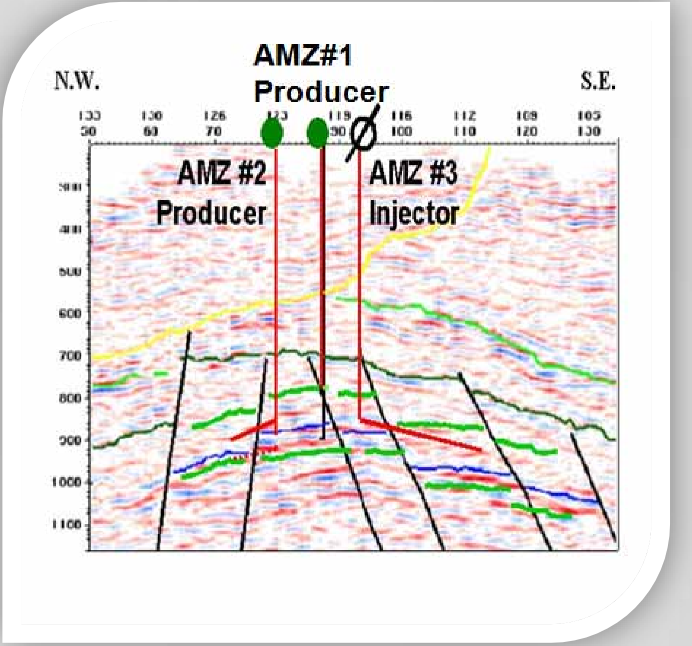
AL MANZAH (75% WI)

- Field shut-in in 2007 after failed work-over
- Estimated proven and probable reserves of 150,000 to 160,000 barrels *
- Field production 1.8 MMbbls, 47º API
- Horizontal (AMZ-2) produced at 2,500 bopd
- Shallow (2,400 feett) reservoirs
- Energetic system and dynamic levels
- Work-over and reopen well
- Reprocess and if necessary shoot 3D seismic to evaluate deeper targets (Cretaceous and Jurassic)



* Ryder-Scott Report dated 2006

FORECAST PRODUCTION

Field	Q1 2011 Actual	Q2 2011 Actual	Q3 2011 Forecast	Q4 2011 Forecast
	Average Daily Net Oil Production			
El Bibane	80	87	77	74
Ezzaouia	94	212	233	230
Robbana	0	0	10	25
Belli	0	0	0	0
Total – Net	174	299	320	329

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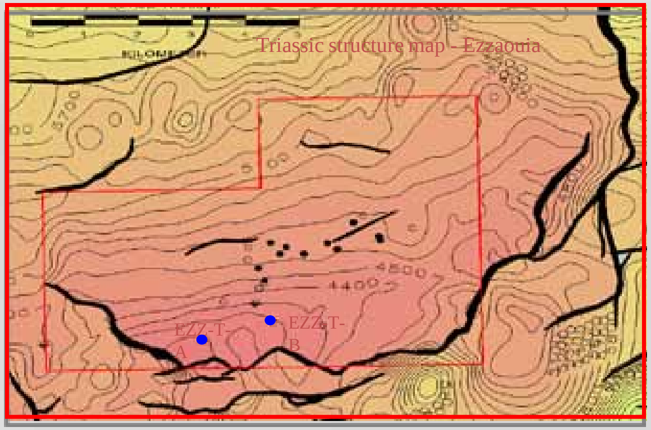
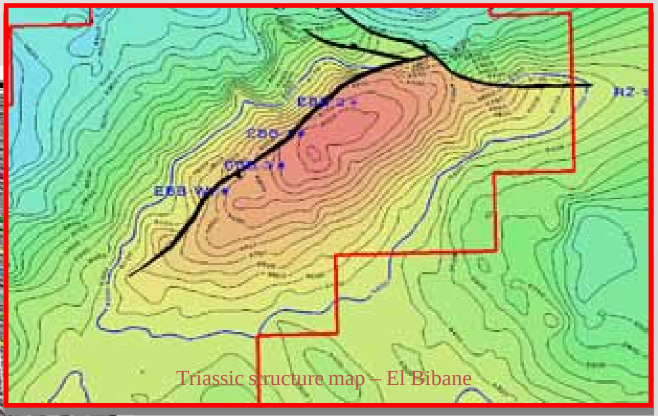
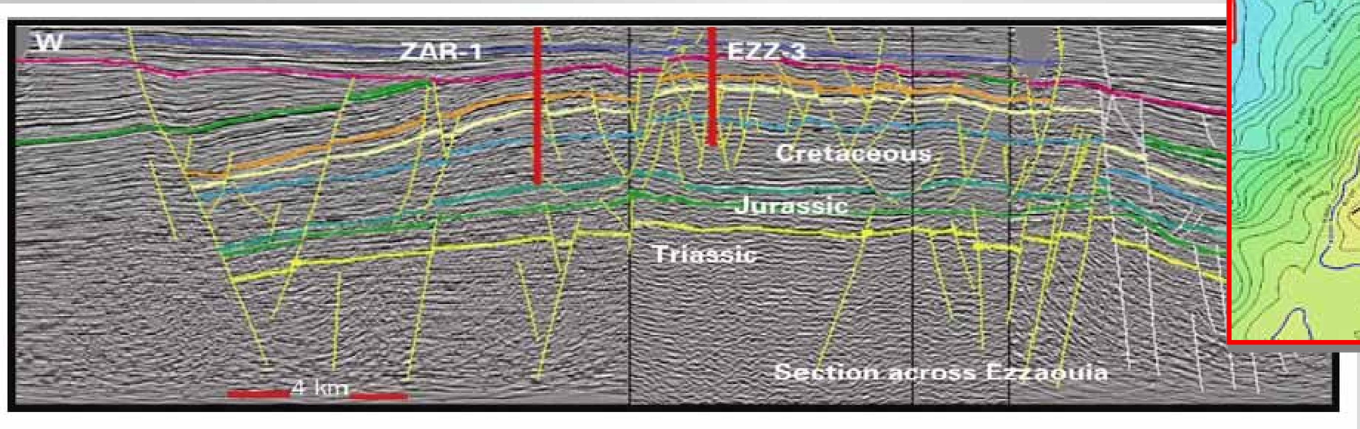
FUTURE OPPORTUNITY: DEEP TRIASSIC (30% WI)

- Multi TCF gas + condensate potential under both the Ezzaouia and El Bibane fields
- Original targets from 1980s exploration
- Un-drilled, exploration targets
- To be high-graded for drilling once short-term production goals achieved







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MADAGASCAR (10% WI)

- Frontier exploration
- Proven hydrocarbon system with numerous onshore and offshore oil seeps, staining and bitumen deposits on Block 1101
- 30 billion barrels heavy oil in place at Bemolanga and Tsimiroro (14º – 16º API), plus light oil discoveries (22º – 41º API) down dip of these fields
- Aero-magnetics and limited 2D seismic shot on Block

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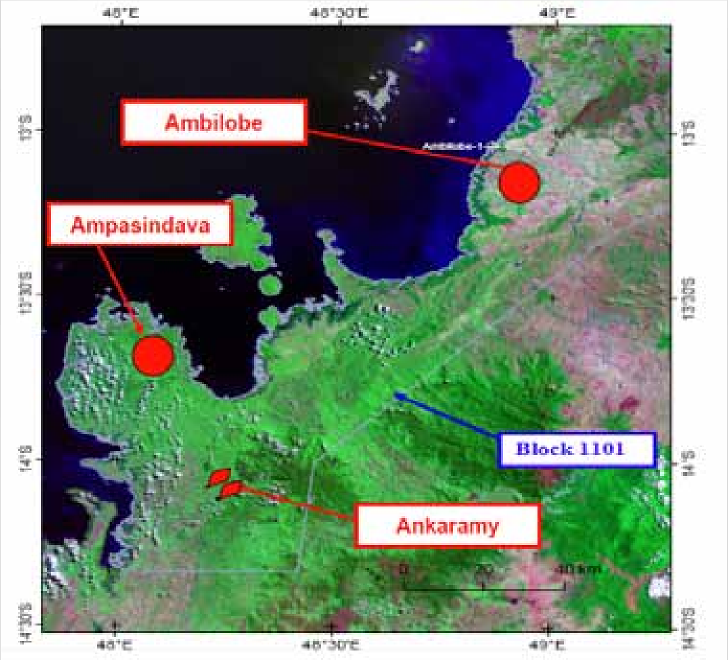
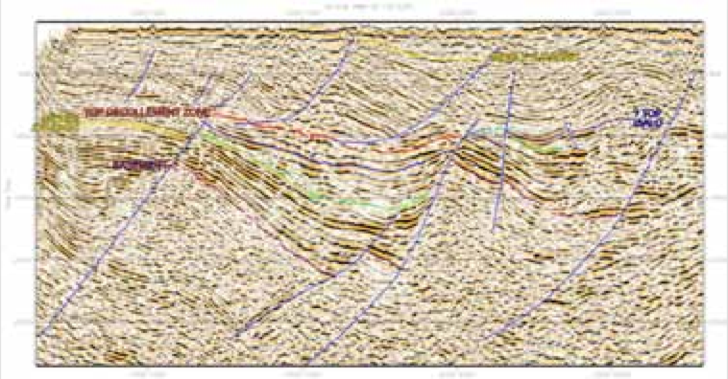
MADAGASCAR (10% WI)

- Billion barrel potential analogous to proven fields
- Ambilobe 2D seismic data confirms presence of significant sedimentary thickness on the block, as well as structures
- Partner in block is EAX – purchased by Afren PLC in 2010
- Recent farming-down to a level more in-line with overall portfolio and focus





2010-2011 ACHIEVEMENTS

- Management and Key Relationships
  - Leaner management led to a 30% reduction in G&A
  - Repaired relationships with Tunisian authorities and with partners, with several settlements achieved at minimal cost (versus risk of $7 million payments in case of lawsuits)
- Debt Restructuring
  - Debt amount halved, interest rates lowered (and largely capitalized), maturity lengthened (next repayment in January 2013)
  - New US$10 million shareholder loan made available by main shareholder
- El Bibane
  - Resumption of production
  - Initiation of multi-months reservoir study
- Robbana
  - Completion of reservoir study indicating recoverable volumes of approximately 5 MMbbls, confirmed by new pressure data

2011 | 2012 WORK PROGRAM

- Robbana
  - Production optimization on ROB-1 well, re-start production July 2011
  - Study and design field redevelopment, aiming to drill producer-injector well pair in Q4 2011 or Q1 2012
- El Bibane
  - Finalized independent full-field numerical simulation study
  - Reprocessing of 2D seismic
  - Reconcile and update simulation model with new seismic data
  - Drill one, or two, additional off-take points
- Ezzaouia
  - Review and study the 2010-11 multi-well program at Ezzaouia - two sidetracks and three work-overs
  - Re-process existing 3D seismic
- Al Manzah and Belli
  - Perform an in-depth technical review of Al Manzah and Belli to evaluate the upside potential of these assets
- Madagascar
  - Finalize environmental study and preparatory works in Madagascar to allow for a well to be drilled in 2012

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MANAGEMENT

John Younger, President and Chief Executive Officer

- Large capital markets experience, most recently as managing director, head of US Debt Capital Markets at Royal Bank of Canada
- Chartered Financial Analyst
- Finance and accounting degree from the London School of Economics
- Bachelor of Arts from McGill university

Matthieu Milandri, Chief Financial Officer

- 10 years experience in the oil and gas and banking industries
- Former Business Development and Financing Manager for Geopetrol and Director with BNP Paribas in reserved based lending in Houston and Geneva
- MBA in Finance from ESSEC (École Supérieure des Sciences Économiques et Commerciales) Business School, France

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MANAGEMENT (CONTINUED)

Pascal Mirville, Chief Operating Officer and
General Manager, Tunisian Operations

- 32 years experience in the oil and gas industry managing numerous operations most notably in West Africa as District Manager and in North and South America as Vice President, Americas for the Geoservices group
- Degree in Electronics from Ecole Central d'Electronique Paris
- Pascal is based in Tunisia

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DIRECTORS

Benoit Debray, Chairman

- 27 years experience in the international E&P and oilfield service industry
- Former Chief Operating Officer of Geoservices and Drilling and Production Deputy Director for the French Institute of Petroleum

M'hamed Ali Bouleymen, Audit Committee Chairman and Chairman of Candax subsidiary companies

- Former two term Mayor of Tunis and former Chairman and CEO of SITEP, a joint venture company between ENI and ETAP (Tunisian state oil company)

Stephen Drinkwater

- 30 years experience in the international E&P and oilfield service industry
- President of ERA, an international cost reduction consulting firm and former Base Manager with Flopetrol-Schlumberger and Well Service Supervisor with BP Exploration

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DIRECTORS (CONTINUED)

Christopher Irwin

- President of Irwin Lowy LLP, a securities and corporate commercial legal firm
- Director and/or officer of several public companies

Thomas Rebilly

- 11 years experience in the international E&P and oilfield service industries
- Chairman of Geopetrol

John Younger

- Large capital markets experience, most recently as managing director, head of US Debt Capital Markets at Royal Bank of Canada
- Chartered Financial Analyst
- Finance and accounting degree from the London School of Economics
- Bachelor of Arts from McGill university

SUMMARY – DELIVERING ON GOALS

- Focus on creating value in proven fields, technology and "know-how" driven approach
- Balance sheet restructuring removes pressure on short term liquidity
- Diversity of short, medium and long-term production objectives:
  - Redevelopment of Robbana is immediate priority – well understood, onshore, operated by Candax, relatively low cost, robust upside
  - Further study and redevelopment of El Bibane and Ezzaouia – plenty of remaining, profitable oil to be recovered
  - Deep Triassic has clear upside – obvious structures in proven hydrocarbon rich licenses
  - Madagascar – frontier exploration with big prize – high risk, so reduced exposure for Candax targeted.
- Address current share price under valuation

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